

SURRY-YADKIN ELECTRIC MEMBERSHIP CORPORATION
DOBSON, NORTH CAROLINA

RATE SCHEDULE EV-LRG
Large General Service Plug-In Electric Vehicle Charging (Pilot Rate)

APPLICABILITY

This schedule is applicable to year-round non-residential, commercial and industrial consumers for the sole use of plug-in electric vehicle charging whose maximum monthly demand has exceeded 100 kW in the current month, or the eleven preceding months. Service under this schedule is subject to the Cooperative's established rules and regulations.

TYPE OF SERVICE

Service under this schedule shall be three-phase, 60 hertz, at available secondary voltages.

MONTHLY RATE

Basic Facilities Charge:	\$ 51.75 per month
Demand Charges:	
All kW of demand per month	\$ 4.75 per kW of billing demand
Energy Charges:	
All On-Peak Energy	32.50¢ per kWh
All Off-Peak Energy	6.50¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

5. The minimum monthly charge specified in the contract for service; or
6. The Basic Facilities Charge

MINIMUM ANNUAL CHARGE

Service under this schedule is intended for consumers requiring service on a year-round basis. In no event shall the minimum annual charge be less than twelve times the applicable Basic Facilities Charge.

Consumers requesting Service to be reconnected, which has been disconnected for less than twelve months, shall be responsible for the greater of:

3. The monthly minimum, as determined above, times the number of months the service was disconnected; or
4. The Cooperative's current reconnection charge.

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SCHEDULE EV-LRG – Continued

WHOLESALE POWER COST ADJUSTMENT CHARGE

The above kWh charges may be increased or decreased by 0.001 cents per kWh, or major fraction thereof, adjusted for line losses and North Carolina gross receipts taxes, by which the Cooperative's cost of purchased power, on a per kWh basis, exceeds or is less than the Cooperative's base cost of power, as prescribed in the Wholesale Power Cost Adjustment Rider.

POWER FACTOR ADJUSTMENT

Demand charges may be adjusted if the power factor is lower than 95%. Measured demand may be increased by 1% for each 1% by which the power factor is less than 95% lagging for any period of fifteen (15) consecutive minutes. This adjustment shall not be applied on loads of less than 35 kW.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the higher of:

1. The maximum kilowatt demand established by the consumer for any 60-minute interval during the month for which the bill is rendered, as indicated or recorded by a demand meter as adjusted for power factor,
2. The Billing Demand established in the Agreement for Electric Service between the Cooperative and the Customer.

REPS AND EE ADJUSTMENTS

The consumer's monthly bill shall also include the Renewable Energy Portfolio Standard (REPS) and Energy Efficiency (EE) adjustments based upon the revenue classification of the account. The revenue classifications and monthly charges are shown in the Cooperative's Renewable Energy Portfolio Standard and Energy Efficiency Riders.

TAXES

North Carolina Sales Tax will be added to the rate and shown on the bill.

TERMS OF PAYMENT

The above rates are net. Bills are due and payable within 25 days of the billing date shown on the bill. In the event the current monthly bill is not paid, it shall be considered delinquent, may be subject to a late fee, and service will be suspended in accordance with the Cooperative's established Service Rules and Regulations.