

SURRY-YADKIN ELECTRIC MEMBERSHIP CORPORATION  
DOBSON, NORTH CAROLINA

RATE SCHEDULE GT  
Three-Phase Time-of-Day Service

APPLICABILITY

This schedule is available on a voluntary basis to year-round three-phase consumers, whose maximum monthly demand is 100 kW or less in the current month, or the eleven preceding months. Service under this schedule is subject to the Cooperative's established rules and regulations.

TYPE OF SERVICE

Service under this schedule shall be three-phase, 60 hertz, at available secondary voltages.

MONTHLY RATE

Basic Facilities Charge: \$ 51.75 per Month

Demand Charges:

On-Peak Demand	\$ 17.25 per kW
Maximum Monthly Demand	\$ 2.25 per kW

Energy Charges:

All On-Peak Energy	6.79 ¢ per kWh
All Off-Peak Energy	4.85 ¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service; or
2. The Basic Facilities Charge.

MINIMUM ANNUAL CHARGE

Service under this schedule is intended for consumers requiring service on a year-round basis. In no event shall the minimum annual charge be less than twelve times the applicable Basic Facilities Charge.

Consumers requesting Service to be reconnected, which has been disconnected for less than twelve months, shall be responsible for the greater of:

1. The monthly minimum, as determined above, times the number of months the service was disconnected; or
2. The Cooperative's current reconnection charge.

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DETERMINATION OF BILLING DEMAND:

The On-Peak Billing Demand shall be the maximum kilowatt demand established by the consumer during a 60-minute interval, during the On-Peak hours, within the month for which the bill is rendered, as indicated or recorded by a demand meter. The Maximum Monthly Billing Demand shall be the maximum kilowatt demand established by the consumer during any 60-minute interval within the month for which the bill is rendered.

WHOLESALE POWER COST ADJUSTMENT CHARGE

The above kWh charges may be increased or decreased by 0.001 cents per kWh, or major fraction thereof, adjusted for line losses and North Carolina gross receipts taxes, by which the Cooperative's cost of purchased power, on a per kWh basis, exceeds or is less than the Cooperative's base cost of power, as prescribed in the Wholesale Power Cost Adjustment Rider.

DETERMINATION OF ON-PEAK AND OFF-PEAK PERIODS

On-Peak and Off-Peak Hours shall be defined as the following:

- A. For the period April 16 through October 15, the On-Peak Hours shall be the hours between 2:00 p.m. and 6:00 p.m., for all days of the week.
- B. For the period October 16 through April 15, the On-Peak Hours shall be the hours between 6:00 a.m. to 9:00 a.m., for all days of the week.
- C. The Off-Peak Hours shall be all other times.

REPS AND EE ADJUSTMENTS

The consumer's monthly bill shall also include the Renewable Energy Portfolio Standard (REPS) and Energy Efficiency (EE) adjustments based upon the revenue classification of the account. The revenue classifications and monthly charges are shown in the Cooperative's Renewable Energy Portfolio Standard and Energy Efficiency Riders.

TAXES

North Carolina Sales Tax will be added to the rate and shown on the bill.

TERMS OF PAYMENT

The above rates are net. Bills are due and payable within 25 days of the billing date shown on the bill. In the event the current monthly bill is not paid, it shall be considered delinquent, may be subject to a late fee, and service will be suspended in accordance with the Cooperative's established Service Rules and Regulations.